

U.S. Department of the Interior
Bureau of Safety and Environmental
Enforcement (BSEE)

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with one copy marked "Public Information."

OMB Control Number 1019-0119
OMB Approval Expires 01/31/19
Resource Conservation Section
BSEE Gulf of Mexico Region

WELL POTENTIAL TEST REPORT (WPT)

1. <input checked="" type="checkbox"/> ORIGINAL <input type="checkbox"/> CORRECTION		4. LEASE NO. 00310	3. WELL NO. 229	2. API NO. (with Completion Code) 177074088900S03		11. OPERATOR NAME and ADDRESS (Submitting Office) Cox Operating, LLC 1615 Poydras ST Suite 830 New Orleans, LA. 70112	
8. FIELD NAME South Marsh Island		5. AREA NAME SM 212	6. BLOCK NO. 212	50. RESERVOIR NAME ROB L 7.6 Sand			
88. TYPE OF REQUEST <input type="checkbox"/> INITIAL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> REWORK <input type="checkbox"/> RECLASSIFICATION <input type="checkbox"/> REESTABLISH		89. ATTACHMENTS PER §§ 250.1151(a) and 250.1167 <input checked="" type="checkbox"/> LOG SECTION <input checked="" type="checkbox"/> RESERVOIR STRUCTURE MAP <input type="checkbox"/> OTHER _____		7. OPD NO.	10. BSEE OPERATOR NO. V1510	43. DATE OF FIRST PRODUCTION 09/23/2018	
				9. UNIT NO. N/A	90. RESERVOIR CLASSIFICATION <input type="checkbox"/> SENSITIVE <input checked="" type="checkbox"/> NONSENSITIVE		
WELL TEST							
92. DATE of TEST 09/23/2018		93. PRODUCTION METHOD Flowing		94. TYPE OF WELL <input type="checkbox"/> OIL <input checked="" type="checkbox"/> GAS		95. HOURS TESTED 24	96. CHOKE SIZE (Test) 24.5
						97. PRETEST TIME 24.5	
98. CHOKE SIZE (Pretest) 24.5		99. SHUT-IN WELLHEAD PRESSURE (Gas wells only) 10830		100. FLOWING TUBING PRESSURE 10683		101. STATIC BHP (Omit on Public Info. Copy)	
102. LINE PRESSURE (Gas wells only) 1028		103. TOP PERFORATED INTERVAL (md) 13923		104. BOTTOM PERFORATED INTERVAL (md) 13938			
TEST PRODUCTION - 24 HOUR RATES							
105. OIL (BOPD) 72		106. GAS (MCFPD) 6785		107. WATER (BWPD) 32		108. API @ 14.73 PSI & 60° F 34.56	109. SP GR GAS @ 14.73 PSI & 60° F .613
115. OTHER ACTIVE COMPLETIONS IN RESERVOIR (Continue in Remarks or attach an additional sheet if necessary.)							
LEASE NO.		WELL NAME		API WELL NO.		LEASE NO.	
						WELL NAME	
						API WELL NO.	
1.						5.	
2.						6.	
3.						7.	
4.						8.	
91. REQUESTED MAXIMUM PRODUCTION RATE (MPR) (Required only for Pacific and Alaska OCS Regions.)							
26. CONTACT NAME Randy Guliuzo				27. CONTACT TELEPHONE NO. 504-603-1344		32. CONTACT E-MAIL ADDRESS rguliuzo@coxoil.com	
28. AUTHORIZING OFFICIAL (Type or print name) Rodney Dykes				29. TITLE President & COO			
30. AUTHORIZING SIGNATURE 				31. DATE 06/10/2019			
THIS SPACE FOR BSEE USE ONLY REQUESTED MPR <input type="checkbox"/> ACCEPTED <input type="checkbox"/> REJECTED (Pacific and Alaska OCS Regions)							
BSEE AUTHORIZING OFFICIAL						EFFECTIVE DATE	

WELL POTENTIAL TEST REPORT (WPT)

116. REMARKS

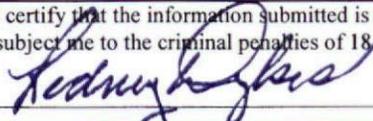
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JUN 13 2019

Resource Conservation Section
BSEE Gulf of Mexico Region

CERTIFICATION: I certify that the information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to the criminal penalties of 18 U.S.C. 1001.

Name and Title:



Date:

06/10/2019

PAPERWORK REDUCTION ACT STATEMENT: The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*) requires us to inform you that this information is collected to implement the various environmental provisions of the OCS Lands Act. We use the information to determine well, lease, and field producing capability and serves as the basis for approving maximum production rates for certain oil and gas completions. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.197. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden of this form is estimated to average 3 hours per response, including the time the geologists need to prepare the map, time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of the this form to the Information Collection Clearance Officer, Bureau of Safety and Environmental Enforcement, 381 Elden Street, Herndon, VA 20170.