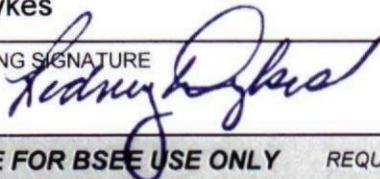


U.S. Department of the Interior
Bureau of Safety and Environmental
Enforcement (BSEE)

Submit original plus two copies,
with one copy marked "Public Information."

JUN 19 2019
OMB Control Number 1018-0019
OMB Approval Expires 01/31/19
Resource Conservation Section
BSEE Gulf of Mexico Region

WELL POTENTIAL TEST REPORT (WPT)

1. <input checked="" type="checkbox"/> ORIGINAL <input type="checkbox"/> CORRECTION	4. LEASE NO. G-02719	3. WELL NO. D003	2. API NO. (with Completion Code) 427094111401S02	11. OPERATOR NAME and ADDRESS (Submitting Office) Cox Operating, LLC 1615 Poydras ST Suite 830 New Orleans, LA. 70112		
8. FIELD NAME High Island	5. AREA NAME 563 HI A582	6. BLOCK NO. A582	50. RESERVOIR NAME GC Sand - 520			
88. TYPE OF REQUEST <input type="checkbox"/> INITIAL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> REWORK <input type="checkbox"/> RECLASSIFICATION <input type="checkbox"/> REESTABLISH	89. ATTACHMENTS PER §§ 250.1151(a) and 250.1167 <input checked="" type="checkbox"/> LOG SECTION <input checked="" type="checkbox"/> RESERVOIR STRUCTURE MAP <input type="checkbox"/> OTHER _____	7. OPD NO. 9. UNIT NO. N/A	10. ESEE OPERATOR NO. V1510	43. DATE OF FIRST PRODUCTION 5/16/2019		
WELL TEST						
92. DATE of TEST 5/16/2019	93. PRODUCTION METHOD Flowing	94. TYPE OF WELL <input type="checkbox"/> OIL <input checked="" type="checkbox"/> GAS	95. HOURS TESTED 7	96. CHOKE SIZE (Test) 5.0	97. PRETEST TIME 5.0	
98. CHOKE SIZE (Pretest) 5.0	99. SHUT-IN WELLHEAD PRESSURE (Gas wells only) 5213	100. FLOWING TUBING PRESSURE 5172		101. STATIC BHP (Omit on Public Info. Copy)		
102. LINE PRESSURE (Gas wells only) 1074		103. TOP PERFORATED INTERVAL (md) 12816		104. BOTTOM PERFORATED INTERVAL (md) 12836		
TEST PRODUCTION - 24 HOUR RATES						
105. OIL (BOPD) 387	106. GAS (MCFPD) 2410	107. WATER (BWPD) 0	108. API @ 14.73 PSI & 60° F 49.2	109. SP GR GAS @ 14.73 PSI & 60° F .699		
115. OTHER ACTIVE COMPLETIONS IN RESERVOIR (Continue in Remarks or attach an additional sheet if necessary.)						
LEASE NO.	WELL NAME	API WELL NO.	LEASE NO.	WELL NAME	API WELL NO.	
1.			5.			
2.			6.			
3.			7.			
4.			8.			
91. REQUESTED MAXIMUM PRODUCTION RATE (MPR) (Required only for Pacific and Alaska OCS Regions.)						
26. CONTACT NAME Randy Guliuzo			27. CONTACT TELEPHONE NO. 504-603-1344	32. CONTACT E-MAIL ADDRESS rguliuzo@coxoil.com		
28. AUTHORIZING OFFICIAL (Type or print name) Rodney Dykes			29. TITLE President & COO			
30. AUTHORIZING SIGNATURE 			31. DATE 06/11/2019			
THIS SPACE FOR BSEE USE ONLY REQUESTED MPR <input type="checkbox"/> ACCEPTED <input type="checkbox"/> REJECTED (Pacific and Alaska OCS Regions)						
BSEE AUTHORIZING OFFICIAL				EFFECTIVE DATE		

NOTED - BOHAEFER

PUBLIC INFORMATION

WELL POTENTIAL TEST REPORT (WPT)

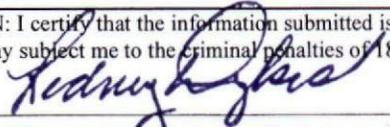
116. REMARKS

RECEIVED

JUN 13 2019

Resource Conservation Section
BSEE Gulf of Mexico Region

CERTIFICATION: I certify that the information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to the criminal penalties of 18 U.S.C. 1001.

Name and Title: 

Date: 06/11/2019

PAPERWORK REDUCTION ACT STATEMENT: The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*) requires us to inform you that this information is collected to implement the various environmental provisions of the OCS Lands Act. We use the information to determine well, lease, and field producing capability and serves as the basis for approving maximum production rates for certain oil and gas completions. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.197. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden of this form is estimated to average 3 hours per response, including the time the geologists need to prepare the map, time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of the this form to the Information Collection Clearance Officer, Bureau of Safety and Environmental Enforcement, 381 Elden Street, Herndon, VA 20170.