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U.S. Department of the Interior
Bureau of Safety and Environmental
Enforcement (BSEE)

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Resource Conservation Section
BSEE Gulf of Mexico Region

OMB Control Number 1014-0019
OMB Approval Expires 01/31/19

WELL POTENTIAL TEST REPORT (WPT)

| | | | | | |
|---|---|--|---|--|-------------------------------|
| 1. <input checked="" type="checkbox"/> ORIGINAL <input type="checkbox"/> CORRECTION | 4. LEASE NO. G02968 | 3. WELL NO. A013 (ST00BP00) | 2. API NO. (with Completion Code) 60-817-40156-00-S02 | 11. OPERATOR NAME and ADDRESS (Submitting Office) Fieldwood Energy LLC 2000 W Sam Houston Pkwy South Suite 1200 Houston, Texas 77042 | |
| 8. FIELD NAME MC311 | 5. AREA NAME MC | 6. BLOCK NO. 311 | 50. RESERVOIR NAME K6 RA | | |
| 88. TYPE OF REQUEST <input type="checkbox"/> INITIAL <input type="checkbox"/> RECOMPLETION <input type="checkbox"/> REWORK <input type="checkbox"/> RECLASSIFICATION <input checked="" type="checkbox"/> REESTABLISH SEE REMARKS | 89. ATTACHEMENTS PER 250.1151(a) and 250.1167 <input type="checkbox"/> LOG SECTION <input type="checkbox"/> RESERVOIR STRUCTURE MAP <input type="checkbox"/> OTHER | 7. OPD NO. NH16-10 | 10. BSEE OPERATOR NO. 03295 | 43. DATE OF FIRST PRODUCTION 20190527 | |
| | | 9. UNIT NO. NA | 90. RESERVOIR CLASSIFICATION <input type="checkbox"/> SENSITIVE <input checked="" type="checkbox"/> NONSENSITIVE | | |
| WELL TEST | | | | | |
| 92. DATE of TEST 20190529 | 93. PRODUCTION METHOD GL | 94. TYPE OF WELL <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS | 95. HOURS TESTED 24 | 96. CHOKE SIZE (Test) 90 | 97. PRETEST TIME 24 |
| 98. CHOKE SIZE (Pretest) 90 | 99. SHUT-IN WELLHEAD PRESSURE (Gas wells only) NA | 100. FLOWING TUBING PRESSURE 120 | | 101. STATIC BHP (Omit on Public Info. Copy) NA | |
| 102. LINE PRESSURE (Gas wells only) NA | 103. TOP PERFORATED INTERVAL (md) 11040 | | 104. BOTTOM PERFORATED INTERVAL (md) 11050 | | |
| TEST PRODUCTION - 24 HOUR RATES | | | | | |
| 105. OIL (BOPD) 15 | 106. GAS (MCFD) 0 | 107. WATER (BWPD) 173 | 108. API @ 14.73 PSI & 60° F 35.8 | 109. SP GR GAS @ 14.73 PSI & 60° F NA | |
| 115. OTHER ACTIVE COMPLETIONS IN RESERVOIR (Continue in Remarks or attach an additional sheet if necessary.) | | | | | |
| LEASE NO. | WELL NAME | API WELL NO. | LEASE NO. | WELL NAME | API WELL NO. |
| 1. NO OTHER | ACTIVE | COMPLETIONS | 5. | | |
| 2. | | | 6. | | |
| 3. | | | 7. | | |
| 4. | | | 8. | | |
| 91. REQUESTED MAXIMUM PRODUCTION RATE (MPR) (Required only for Pacific and Alaska OCS Regions.) | | | | | |
| 26. CONTACT NAME Debra J. Anderson | | 27. CONTACT TELEPHONE NO. 713-969-1340 | | 32. CONTACT E-MAIL ADDRESS Debra.Anderson@fwellc.com | |
| 28. AUTHORIZING OFFICIAL (Type or print name) Frank Piccolo | | | 29. TITLE Advisor - Production Engineering | | |
| 30. AUTHORIZING SIGNATURE <i>Frank Piccolo</i> | | | 31. DATE 20190626 | | |
| THIS SPACE FOR BSEE USE ONLY REQUESTED MPR <input type="checkbox"/> ACCEPTED <input type="checkbox"/> REJECTED (Pacific and Alaska OCS Regions) | | | | | |
| BSEE AUTHORIZING OFFICIAL | | | EFFECTIVE DATE | | |

PUBLIC INFORMATION

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116. REMARKS

Returned to production in existing S02 completion interval, K6 RA reservoir. Last produced 06/2018

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JUN 28 2019

Resource Conservation Section
BSEE Gulf of Mexico Region

CERTIFICATION: I certify that the information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to criminal penalties of 18 U.S.C. 1001.

Name and Title: Debra J. Anderson / Technician Coordinator Date: 20190626

PAPERWORK REDUCTION ACT STATEMENT: The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*) requires us to inform you that this information is collected to implement the various environmental provisions of the OCS Lands Act. We use the information to determine well, lease, and field producing capability and serves as the basis of approving maximum production rates for certain oil and gas completions. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.197. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a current valid OMB Control Number. Public reporting burden of this form is estimated to average 3 hours per response, including the time the geologists need to prepare the map, time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Bureau of Safety and Environmental Enforcement, 381 Elden Street, Herndon, VA 20170.