

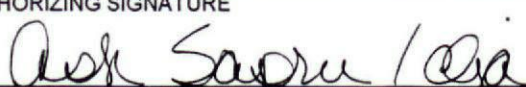
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U.S. Department of the Interior
Bureau of Safety and Environmental
Enforcement (BSEE)

Submit original plus two copies, 2019
with one copy marked "Public Information."
Resource Conservation Section
BSEE Gulf of Mexico Region

OMB Control Number 1014-0019
OMB Approval Expires 01/31/19

WELL POTENTIAL TEST REPORT (WPT)

1. <input checked="" type="checkbox"/> ORIGINAL <input type="checkbox"/> CORRECTION		4. LEASE NO. 00081	3. WELL NO. F002 (ST00BP00)	2. API NO. (with Completion Code) 17-700-41193-00-S03	11. OPERATOR NAME and ADDRESS (Submitting Office) Fieldwood Energy LLC 2000 W Sam Houston Pkwy South Suite 1200 Houston, Texas 77042	
8. FIELD NAME WC110		5. AREA NAME WC	6. BLOCK NO. 110	50. RESERVOIR NAME H-3 RE		
88. TYPE OF REQUEST <input type="checkbox"/> INITIAL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> REWORK <input type="checkbox"/> RECLASSIFICATION <input type="checkbox"/> REESTABLISH		89. ATTACHEMENTS PER 250.1151(a) and 250.1167 <input checked="" type="checkbox"/> LOG SECTION <input checked="" type="checkbox"/> RESERVOIR STRUCTURE MAP <input type="checkbox"/> OTHER		7. OPD NO. LA1	10. BSEE OPERATOR NO. 03295	43. DATE OF FIRST PRODUCTION 20190507
				9. UNIT NO. NA	90. RESERVOIR CLASSIFICATION <input type="checkbox"/> SENSITIVE <input checked="" type="checkbox"/> NONSENSITIVE	
WELL TEST						
92. DATE of TEST 20190509	93. PRODUCTION METHOD FL	94. TYPE OF WELL <input type="checkbox"/> OIL <input checked="" type="checkbox"/> GAS		95. HOURS TESTED 24	96. CHOKE SIZE (Test) 10	97. PRETEST TIME 24
98. CHOKE SIZE (Pretest) 10	99. SHUT-IN WELLHEAD PRESSURE (Gas wells only) 2525		100. FLOWING TUBING PRESSURE 2400		101. STATIC BHP (Omit on Public Info. Copy)	
102. LINE PRESSURE (Gas wells only) 120		103. TOP PERFORATED INTERVAL (md) 8450		104. BOTTOM PERFORATED INTERVAL (md) 8580		
TEST PRODUCTION - 24 HOUR RATES						
105. OIL (BOPD) 0	106. GAS (MCFD) 2057	107. WATER (BWPD) 0	108. API @ 14.73 PSI & 60° F NA		109. SP GR GAS @ 14.73 PSI & 60° F 0.620	
115. OTHER ACTIVE COMPLETIONS IN RESERVOIR (Continue in Remarks or attach an additional sheet if necessary.)						
LEASE NO.	WELL NAME	API WELL NO.	LEASE NO.	WELL NAME	API WELL NO.	
1. NO OTHER	ACTIVE	COMPLETIONS	5.			
2.			6.			
3.			7.			
4.			8.			
91. REQUESTED MAXIMUM PRODUCTION RATE (MPR) (Required only for Pacific and Alaska OCS Regions.)						
26. CONTACT NAME Debra J. Anderson			27. CONTACT TELEPHONE NO. 713-969-1340		32. CONTACT E-MAIL ADDRESS Debra.Anderson@fwellc.com	
28. AUTHORIZING OFFICIAL (Type or print name) Ash Sapru				29. TITLE Sr. Production Engineer		
30. AUTHORIZING SIGNATURE 				31. DATE 20190626		
THIS SPACE FOR BSEE USE ONLY REQUESTED MPR <input type="checkbox"/> ACCEPTED <input type="checkbox"/> REJECTED (Pacific and Alaska OCS Regions)						
BSEE AUTHORIZING OFFICIAL NOTED-SCHAEFER				EFFECTIVE DATE		

WELL POTENTIAL TEST REPORT (WPT)

116. REMARKS

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JUN 28 2019

Resource Conservation Section
BSEE Gulf of Mexico Region

CERTIFICATION: I certify that the information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to criminal penalties of 18 U.S.C. 1001.

Name and Title: Debra J. Anderson / Technician Coordinator

Date: 20190626

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