

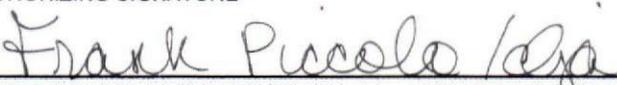
# RECEIVED

U.S. Department of the Interior  
Bureau of Safety and Environmental  
Enforcement (BSEE)

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with one copy marked "Public Information"  
Resource Conservation Section  
BSEE Gulf of Mexico Region

OMB Control Number 1014-0019  
OMB Approval Expires 01/31/19

## WELL POTENTIAL TEST REPORT (WPT)

1. <input checked="" type="checkbox"/> ORIGINAL <input type="checkbox"/> CORRECTION	4. LEASE NO. <b>G01614</b>	3. WELL NO. <b>C015 (ST00BP00)</b>	2. API NO. (with Completion Code) <b>17-723-40026-00-S01</b>	11. OPERATOR NAME and ADDRESS (Submitting Office) <b>Fieldwood Energy LLC 2000 W Sam Houston Pkwy South Suite 1200 Houston, Texas 77042</b>	
8. FIELD NAME <b>SP061</b>	5. AREA NAME <b>SP</b>	6. BLOCK NO. <b>70</b>	50. RESERVOIR NAME <b>I2 RB</b>		
88. TYPE OF REQUEST <input type="checkbox"/> INITIAL <input type="checkbox"/> RECOMPLETION <input type="checkbox"/> REWORK <input type="checkbox"/> RECLASSIFICATION <input checked="" type="checkbox"/> REESTABLISH <b>SEE REMARKS</b>	89. ATTACHEMENTS PER 250.1151(a) and 250.1167 <input type="checkbox"/> LOG SECTION <input type="checkbox"/> RESERVOIR STRUCTURE MAP <input type="checkbox"/> OTHER	7. OPD NO. <b>LA9A</b>	10. BSEE OPERATOR NO. <b>03295</b>	43. DATE OF FIRST PRODUCTION <b>20190510</b>	
		9. UNIT NO. <b>NA</b>	90. RESERVOIR CLASSIFICATION <input type="checkbox"/> SENSITIVE <input checked="" type="checkbox"/> NONSENSITIVE		
<b>WELL TEST</b>					
92. DATE of TEST <b>20190512</b>	93. PRODUCTION METHOD <b>GL</b>	94. TYPE OF WELL <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS	95. HOURS TESTED <b>24</b>	96. CHOKE SIZE (Test) <b>66</b>	97. PRETEST TIME <b>24</b>
98. CHOKE SIZE (Pretest) <b>66</b>	99. SHUT-IN WELLHEAD PRESSURE (Gas wells only) <b>NA</b>	100. FLOWING TUBING PRESSURE <b>138</b>		101. STATIC BHP (Omit on Public Info. Copy) <b>NA</b>	
102. LINE PRESSURE (Gas wells only) <b>NA</b>	103. TOP PERFORATED INTERVAL (md) <b>8714</b>		104. BOTTOM PERFORATED INTERVAL (md) <b>8822</b>		
<b>TEST PRODUCTION - 24 HOUR RATES</b>					
105. OIL (BOPD) <b>82</b>	106. GAS (MCFD) <b>474</b>	107. WATER (BWPD) <b>122</b>	108. API @ 14.73 PSI & 60° F <b>22.0</b>	109. SP GR GAS @ 14.73 PSI & 60° F <b>0.620</b>	
115. OTHER ACTIVE COMPLETIONS IN RESERVOIR (Continue in Remarks or attach an additional sheet if necessary.)					
LEASE NO.	WELL NAME	API WELL NO.	LEASE NO.	WELL NAME	API WELL NO.
1. <b>G01614</b>	<b>C002A</b>	<b>17-723-40014-00-S02</b>	5.		
2.			6.		
3.			7.		
4.			8.		
91. REQUESTED MAXIMUM PRODUCTION RATE (MPR) (Required only for Pacific and Alaska OCS Regions.)					
26. CONTACT NAME <b>Debra J. Anderson</b>		27. CONTACT TELEPHONE NO. <b>713-969-1340</b>		32. CONTACT E-MAIL ADDRESS <b>Debra.Anderson@fwellc.com</b>	
28. AUTHORIZING OFFICIAL (Type or print name) <b>Frank Piccolo</b>			29. TITLE <b>Advisor - Production Engineering</b>		
30. AUTHORIZING SIGNATURE 			31. DATE <b>20190626</b>		
<b>THIS SPACE FOR BSEE USE ONLY</b>					
BSEE AUTHORIZING OFFICIAL		REQUESTED MPR <input type="checkbox"/> ACCEPTED <input type="checkbox"/> REJECTED (Pacific and Alaska OCS Regions)		EFFECTIVE DATE	
		<b>NOTED-SCHAEFER</b>			

**PUBLIC INFORMATION**

**WELL POTENTIAL TEST REPORT (WPT)**

116. REMARKS

Returned to production in existing S01 completion interval, I2 RB reservoir. Last produced 05/2012

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JUN 28 2019

Resource Conservation Section  
BSEE Gulf of Mexico Region

CERTIFICATION: I certify that the information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to criminal penalties of 18 U.S.C. 1001.

Name and Title: Debra J. Anderson / Technician Coordinator Date: 20190626

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