

# RECEIVED

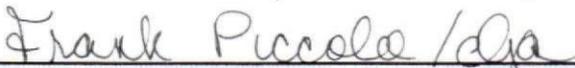
JUN 28 2019

U.S. Department of the Interior  
Bureau of Safety and Environmental  
Enforcement (BSEE)

Submit original plus two copies,  
with one copy mailed to the Reservoir Completion Section  
BSEE Gulf of Mexico Region

OMB Control Number 1014-0019  
OMB Approval Expires 01/31/19

## WELL POTENTIAL TEST REPORT (WPT)

1. <input checked="" type="checkbox"/> ORIGINAL <input type="checkbox"/> CORRECTION	4. LEASE NO. <b>G01608</b>	3. WELL NO. <b>B026 (ST03BP00)</b>	2. API NO. (with Completion Code) <b>17-721-40050-03-S01</b>	11. OPERATOR NAME and ADDRESS (Submitting Office) <b>Fieldwood Energy Offshore LLC 2000 W Sam Houston Pkwy South Suite 1200 Houston, Texas 77042</b>	
8. FIELD NAME <b>SP061</b>	5. AREA NAME <b>SP</b>	6. BLOCK NO. <b>60</b>	50. RESERVOIR NAME <b>LL1RN3,4,5,6</b>		
88. TYPE OF REQUEST <input type="checkbox"/> INITIAL <input type="checkbox"/> RECOMPLETION <input type="checkbox"/> REWORK <input type="checkbox"/> RECLASSIFICATION <input checked="" type="checkbox"/> REESTABLISH <b>SEE REMARKS</b>	89. ATTACHEMENTS PER 250.1151(a) and 250.1167 <input type="checkbox"/> LOG SECTION <input type="checkbox"/> RESERVOIR STRUCTURE MAP <input type="checkbox"/> OTHER	7. OPD NO. <b>LA9</b>	10. BSEE OPERATOR NO. <b>03035</b>	43. DATE OF FIRST PRODUCTION <b>20190504</b>	
		9. UNIT NO. <b>754394018</b>	90. RESERVOIR CLASSIFICATION <input type="checkbox"/> SENSITIVE <input checked="" type="checkbox"/> NONSENSITIVE		
<b>WELL TEST</b>					
92. DATE of TEST <b>20190506</b>	93. PRODUCTION METHOD <b>GL</b>	94. TYPE OF WELL <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS	95. HOURS TESTED <b>24</b>	96. CHOKE SIZE (Test) <b>72</b>	97. PRETEST TIME <b>24</b>
98. CHOKE SIZE (Pretest) <b>72</b>	99. SHUT-IN WELLHEAD PRESSURE (Gas wells only) <b>NA</b>	100. FLOWING TUBING PRESSURE <b>69</b>		101. STATIC BHP (Omit on Public Info. Copy) <b>NA</b>	
102. LINE PRESSURE (Gas wells only) <b>NA</b>	103. TOP PERFORATED INTERVAL (md) <b>3930</b>		104. BOTTOM PERFORATED INTERVAL (md) <b>4392</b>		
<b>TEST PRODUCTION - 24 HOUR RATES</b>					
105. OIL (BOPD) <b>296</b>	106. GAS (MCFD) <b>278</b>	107. WATER (BWPD) <b>0</b>	108. API @ 14.73 PSI & 60° F <b>34.0</b>	109. SP GR GAS @ 14.73 PSI & 60° F <b>0.620</b>	
115. OTHER ACTIVE COMPLETIONS IN RESERVOIR (Continue in Remarks or attach an additional sheet if necessary.)					
LEASE NO.	WELL NAME	API WELL NO.	LEASE NO.	WELL NAME	API WELL NO.
1. <b>NO OTHER</b>	<b>ACTIVE</b>	<b>COMPLETIONS</b>	5.		
2.			6.		
3.			7.		
4.			8.		
91. REQUESTED MAXIMUM PRODUCTION RATE (MPR) (Required only for Pacific and Alaska OCS Regions.)					
26. CONTACT NAME <b>Debra J. Anderson</b>		27. CONTACT TELEPHONE NO. <b>713-969-1340</b>		32. CONTACT E-MAIL ADDRESS <b>Debra.Anderson@fwellc.com</b>	
28. AUTHORIZING OFFICIAL (Type or print name) <b>Frank Piccolo</b>			29. TITLE <b>Advisor - Production Engineering</b>		
30. AUTHORIZING SIGNATURE 			31. DATE <b>20190626</b>		
<b>THIS SPACE FOR BSEE USE ONLY</b>					
BSEE AUTHORIZING OFFICIAL		REQUESTED MPR		<input type="checkbox"/> ACCEPTED <input type="checkbox"/> REJECTED (Pacific and Alaska OCS Regions)	
				EFFECTIVE DATE <b>NOTED-SCHAEFER</b>	

**PUBLIC INFORMATION**

**WELL POTENTIAL TEST REPORT (WPT)**

116. REMARKS

Returned to production in existing S01 completion interval, LL1RN3,4,5,6 reservoir.  
Last produced 06/2017

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Resource Conservation Section  
BSEE Gulf of Mexico Region

CERTIFICATION: I certify that the information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to criminal penalties of 18 U.S.C. 1001.

Name and Title: Debra J. Anderson / Technician Coordinator Date: 20190626

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