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Bureau of Safety and Environmental
Enforcement (BSEE)

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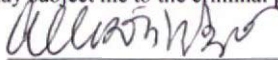
WELL POTENTIAL TEST REPORT (WPT)

1. <input checked="" type="checkbox"/> ORIGINAL <input type="checkbox"/> CORRECTION	4. LEASE NO. OCS-00387	3. WELL NO. U-18 ST02	2. API NO. (with Completion Code) 17715410410202	11. OPERATOR NAME and ADDRESS (Submitting Office) Cantium LLC., 111 Park Place, Ste. 100 Covington, LA 70433	
8. FIELD NAME BM	5. AREA NAME ST	6. BLOCK NO. 024	50. RESERVOIR NAME E 08700 FB BU		
88. TYPE OF REQUEST <input checked="" type="checkbox"/> INITIAL <input type="checkbox"/> RECOMPLETION <input type="checkbox"/> REWORK <input type="checkbox"/> RECLASSIFICATION <input type="checkbox"/> REESTABLISH	89. ATTACHMENTS PER §§ 250.1151(a) and 250.1167 <input checked="" type="checkbox"/> LOG SECTION <input checked="" type="checkbox"/> RESERVOIR STRUCTURE MAP <input type="checkbox"/> OTHER _____	7. OPD NO. LA6	10. BSEE OPERATOR NO. 03481	43. DATE OF FIRST PRODUCTION 7/26/2021	
		9. UNIT NO. 891003915	90. RESERVOIR CLASSIFICATION <input checked="" type="checkbox"/> SENSITIVE <input type="checkbox"/> NONSENSITIVE		
WELL TEST					
92. DATE of TEST 8/10/2021	93. PRODUCTION METHOD GL	94. TYPE OF WELL <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS	95. HOURS TESTED 4 HRS	96. CHOKE SIZE (Test) 26	97. PRETEST TIME 24 HRS
98. CHOKE SIZE (Pretest) 22	99. SHUT-IN WELLHEAD PRESSURE (Gas wells only)	100. FLOWING TUBING PRESSURE 191	101. STATIC BHP (Omit on Public Info. Copy)		
102. LINE PRESSURE (Gas wells only)		103. TOP PERFORATED INTERVAL (md) 10,895'	104. BOTTOM PERFORATED INTERVAL (md) 10,940'		
TEST PRODUCTION - 24 HOUR RATES					
105. OIL (BOPD) 106	106. GAS (MCFPD) 187	107. WATER (BWPD) 77	108. API @ 14.73 PSI & 60° F 27.2	109. SP GR GAS @ 14.73 PSI & 60° F 0.65	
115. OTHER ACTIVE COMPLETIONS IN RESERVOIR (Continue in Remarks or attach an additional sheet if necessary.)					
LEASE NO.	WELL NAME	API WELL NO.	LEASE NO.	WELL NAME	API WELL NO.
1. OCS-00369	CS-17 BP02	17717008160005	5.		
2. OCS-00392	CS-26 ST02	17717404130202	6.		
3.			7.		
4.			8.		
91. REQUESTED MAXIMUM PRODUCTION RATE (MPR) (Required only for Pacific and Alaska OCS Regions.)					
26. CONTACT NAME Allison Broussard			27. CONTACT TELEPHONE NO. 985-317-5126	32. CONTACT E-MAIL ADDRESS allison.broussard@cantium.us	
28. AUTHORIZING OFFICIAL (Type or print name) Allison Broussard			29. TITLE BM Production Engineer		
30. AUTHORIZING SIGNATURE 			31. DATE 8/16/2021		
THIS SPACE FOR BSEE USE ONLY REQUESTED MPR <input type="checkbox"/> ACCEPTED <input type="checkbox"/> REJECTED (Pacific and Alaska OCS Regions)					
BSEE AUTHORIZING OFFICIAL Gulf of Mexico OCS Region				EFFECTIVE DATE	

WELL POTENTIAL TEST REPORT (WPT)

116. REMARKS

CERTIFICATION: I certify that the information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to the criminal penalties of 18 U.S.C. 1001.

Name and Title:  BM Production Engineer Date: 8/16/2021

PAPERWORK REDUCTION ACT STATEMENT: The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*) requires us to inform you that this information is collected to implement the various environmental provisions of the OCS Lands Act. We use the information to determine well, lease, and field producing capability and serves as the basis for approving maximum production rates for certain oil and gas completions. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.197. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden of this form is estimated to average 3 hours per response, including the time the geologists need to prepare the map, time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of the this form to the Information Collection Clearance Officer, Bureau of Safety and Environmental Enforcement, 381 Elden Street, Herndon, VA 20170.

AUG 25 2021

Production and Development