# WELL POTENTIAL TEST REPORT (WPT)

1. **CS ORIGINAL** □ CORRECTION

4. **LEASE NO.** G01241

5. **WELL NO.** CA008 ST008P00

2. **API NO.** (with Completion Code) 17-715-41281-00-S02

6. **AREA NAME** ST 52

3. **WELL NO.** (with Completion code) 17-715-41281-00-S02

## 11. OPERATOR NAME and ADDRESS

- **Submit original plus two copies, with one copy marked “Public Information.”**
- **OMB Control Number 1014-0019**
- **OMB Approval Expires 01/31/19**

- **WELL TEST**

- **FIELD NAME** ST 52

- **AREA NAME** ST 52

- **BLOCK NO.** 52

- **RESERVOIR NAME** 8900-A Sand

- **89. ATTACHMENTS PER §§ 250.1151(a) and 250.1167**

- **LOG SECTION**

- **RESEVOIR STRUCTURE MAP**

- **OTHER**

- **LEASING NAME** GT

- **UNIT NO.** NA

- **RESERVOIR CLASSIFICATION**

- **SENSITIVE** □

- **NONSENSITIVE** □

- **8. FIELD NAME** ST 52

- **5. AREA NAME** ST

- **6. BLOCK NO.** 52

- **50. RESERVOIR NAME** 8900-A Sand

- **88. TYPE OF REQUEST**

- **INITIAL** □

- **RECOMPLETION** □

- **REWORK** □

- **RECLASSIFICATION** □

- **REESTABLISH** □

- **91. REQUESTED MAXIMUM PRODUCTION RATE (MPR)** (Required only for Pacific and Alaska OCS Regions.)

- **26. CONTACT NAME** Kathi Gamiotea

- **27. CONTACT TELEPHONE NO.** 281-210-0540

- **32. CONTACT E-MAIL ADDRESS** kgamiotea@arenaoffshore.com

- **28. AUTHORIZING OFFICIAL** (Type or print name)

- **29. TITLE** Regulatory Specialist

- **30. AUTHORIZING SIGNATURE**

- **31. DATE** 20210817

- **TH/S SPACE FOR BSEE USE ONLY**

- **REQUESTED MPR** □ ACCEPTED □ REJECTED (Pacific and Alaska OCS Regions)

- **EFFECTIVE DATE**

## 92. DATE of TEST 93. PRODUCTION METHOD 94. TYPE OF WELL 95. HOURS TESTED 96. CHOKE SIZE (Test) 97. PRETEST TIME

- **9. UNIT NO.** NA

- **20210727**

- **FL**

- **18**

- **16**

- **18**

- **1245**

- **11041'**

- **11051'**

## 108. API @ 14.73 PSI & 60° F 109. SP GR GAS @ 14.73 PSI & 60° F

- **244**

- **269**

- **156**

- **37**

- **0.6447**

## 102. LINE PRESSURE (Gas wells only)

- **102. LINE PRESSURE (Gas wells only)**

- **11051'**

## 102. TEST PRODUCTION - 24 HOUR RATES

- **OIL (BOPD)**

- **GAS (MCFPD)**

- **WATER (BWPD)**

- **105. OIL (BOPD)**

- **269**

- **156**

- **106. GAS (MCFPD)**

- **107. WATER (BWPD)**

- **108. API @ 14.73 PSI & 60° F**

- **109. SP GR GAS @ 14.73 PSI & 60° F**

- **244**

- **269**

- **156**

- **37**

- **0.6447**

## 115. OTHER ACTIVE COMPLETIONS IN RESERVOIR (Continue in Remarks or attach an additional sheet if necessary.)

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## 114. OTHER ACTIVE completions in Reservoir (Continue in Remarks or attach an additional sheet if necessary.)

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- **29. TITLE**

- **Regulatory Specialist**

- **Kathi Gamiotea**

- **20210817**

THIS SPACE FOR BSEE USE ONLY

- **REQUESTED MPR** □ ACCEPTED □ REJECTED (Pacific and Alaska OCS Regions)

- **EFFECTIVE DATE**
CERTIFICATION: I certify that the information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to the criminal penalties of 18 U.S.C. 1001.

Name and Title: Kathi Gamiotea/ Regulatory Specialist    Date: 20210817

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