

WELL POTENTIAL TEST REPORT (WPT)

1. <input checked="" type="checkbox"/> ORIGINAL <input type="checkbox"/> CORRECTION		4. LEASE NO. G00983	3. WELL NO. L002 ST01	2. API NO. (with Completion Code) 17-709-41337-01-S01		11. OPERATOR NAME and ADDRESS (Submitting Office) Arena Offshore, LP 2103 Research Forest Drive, Suite 200 The Woodlands, Texas 77380	
8. FIELD NAME EI 238		5. AREA NAME EI	6. BLOCK NO. 252	50. RESERVOIR NAME D1 FB L2ST1			
88. TYPE OF REQUEST <input checked="" type="checkbox"/> INITIAL <input type="checkbox"/> RECOMPLETION <input type="checkbox"/> REWORK <input type="checkbox"/> RECLASSIFICATION <input type="checkbox"/> REESTABLISH		89. ATTACHMENTS PER §§ 250.1151(a) and 250.1167 LOG SECTION RESERVOIR STRUCTURE MAP OTHER _____		7. OPD NO. LA4	10. BSEE OPERATOR NO. 02628	43. DATE OF FIRST PRODUCTION 20210712	
				9. UNIT NO. NA	90. RESERVOIR CLASSIFICATION <input type="checkbox"/> SENSITIVE <input checked="" type="checkbox"/> NONSENSITIVE		
WELL TEST							
92. DATE of TEST 20210810	93. PRODUCTION METHOD FL	94. TYPE OF WELL <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS	95. HOURS TESTED 12	96. CHOKE SIZE (Test) 18	97. PRETEST TIME 12		
98. CHOKE SIZE (Pretest) 18	99. SHUT-IN WELLHEAD PRESSURE (Gas wells only) NA		100. FLOWING TUBING PRESSURE 1,701		101. STATIC BHP (Omit on Public Info. Copy)		
102. LINE PRESSURE (Gas wells only) NA		103. TOP PERFORATED INTERVAL (md) 9,514'			104. BOTTOM PERFORATED INTERVAL (md) 9,540'		
TEST PRODUCTION - 24 HOUR RATES							
105. OIL (BOPD) 1,412	106. GAS (MCFPD) 1,175	107. WATER (BWPD) 0	108. API @ 14.73 PSI & 60° F 41.0		109. SP GR GAS @ 14.73 PSI & 60° F 0.6276		
115. OTHER ACTIVE COMPLETIONS IN RESERVOIR (Continue in Remarks or attach an additional sheet if necessary.)							
LEASE NO.	WELL NAME	API WELL NO.		LEASE NO.	WELL NAME	API WELL NO.	
1.				5.			
2.				6.			
3.				7.			
4.				8.			
91. REQUESTED MAXIMUM PRODUCTION RATE (MPR) (Required only for Pacific and Alaska OCS Regions.)							
26. CONTACT NAME Jeanette A. Dehn				27. CONTACT TELEPHONE NO. 281-210-3181	32. CONTACT E-MAIL ADDRESS jdehn@arenaoffshore.com		
28. AUTHORIZING OFFICIAL (Type or print name) Jeanette A. Dehn				29. TITLE Regulatory Specialist			
30. AUTHORIZING SIGNATURE				31. DATE 20210818			
THIS SPACE FOR BSEE USE ONLY REQUESTED MPR <input type="checkbox"/> ACCEPTED <input type="checkbox"/> REJECTED (Pacific and Alaska OCS Regions)							
BSEE AUTHORIZING OFFICIAL					EFFECTIVE DATE		

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116. REMARKS

CERTIFICATION: I certify that the information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to the criminal penalties of 18 U.S.C. 1001.

Name and Title: Jeanette Dehn / Regulatory Specialist Date: 20210818

PAPERWORK REDUCTION ACT STATEMENT: The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*) requires us to inform you that this information is collected to implement the various environmental provisions of the OCS Lands Act. We use the information to determine well, lease, and field producing capability and serves as the basis for approving maximum production rates for certain oil and gas completions. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.197. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden of this form is estimated to average 3 hours per response, including the time the geologists need to prepare the map, time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of the this form to the Information Collection Clearance Officer, Bureau of Safety and Environmental Enforcement, 381 Elden Street, Herndon, VA 20170.