**WELL POTENTIAL TEST REPORT (WPT)**

1. **LEASE NO.** G01019
2. **WELL NO.** E011
3. **API NO.** (with Completion Code) 177114143100S02

4. **FIELD NAME** Ship Shoal
5. **AREA NAME** SS 182
6. **BLOCK NO.** 182
7. **RESERVOIR NAME** C-1 FB-1

8. **UNIT NO.** N/A
9. **OPD NO.** V1510
10. **DATE OF FIRST PRODUCTION** 11/15/2020
11. **OPERATOR NAME and ADDRESS**
   Cox Operating, LLC
   1615 Poydras ST Suite 830
   New Orleans, LA. 70112

12. **REQUESTED Maximum PRODUCTION RATE (MPR)** (Required only for Pacific and Alaska OCS Regions.)

13. **CONTACT NAME** Randy Guliuzo
14. **CONTACT TELEPHONE NO.** 504-603-1344
15. **CONTACT E-MAIL ADDRESS** rguliuzo@coxoil.com

16. **AUTHORIZED OFFICIAL** (Type or print name)
   Rodney Dykes
17. **TITLE** President & COO

18. **AUTHORIZING SIGNATURE**

19. **DATE** 10/18/2021

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**WELL TEST**

20. **DATE of TEST** 11/15/2020
21. **PRODUCTION METHOD** Flowing
22. **TYPE of WELL** □ OIL □ GAS
23. **HOURS TESTED** 24
24. **CHOKE SIZE (Test)** 9
25. **SHUT-IN WELLHEAD PRESSURE** (Gas wells only) 400
26. **FLOWING TUBING PRESSURE** 322
27. **LINE PRESSURE** (Gas wells only) 129
28. **TOP PERFORATED INTERVAL (md)** 8734
29. **BOTTOM PERFORATED INTERVAL (md)** 8744

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**TEST PRODUCTION - 24 HOUR RATES**

30. **OIL (BOPD)** 411
31. **GAS (MCFPD)** 201
32. **WATER (BWPD)** 4
33. **API @ 14.73 PSI & 60°F** 0
34. **SP GR GAS @ 14.73 PSI & 60°F** .603
35. **OTHER ACTIVE COMpletions IN RESERVOIR** (Continue in Remarks or attach an additional sheet if necessary.)

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**PUBLIC INFORMATION**

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**REQUESTED MPR** □ ACCEPTED □ REJECTED (Pacific and Alaska OCS Regions)

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**BSEE AUTHORIZING OFFICIAL**

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**EFFECTIVE DATE**

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**BSEE** FORM BSEE-0126 (January/2016 - Replaces all previous editions of this form which may not be used.)
CERTIFICATION: I certify that the information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to the criminal penalties of 18 U.S.C. 1001.

Name and Title: President & COO  Date: 10/18/2021

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