WELL POTENTIAL TEST REPORT (WPT)

1. **ORIGINAL**

2. **LEASE NO.**
   - G02076

3. **WELL NO.**
   - C003

4. **API NO.** (with Completion Code)
   - 177054102300S05

5. **FIELD NAME**
   - Vermilion

6. **NAME**
   - VR 214

7. **AREA NAME**
   - 214

8. **BLOCK NO.**
   - 8900' Sand

9. **OPD NO.**
   - V1510

10. **BSEE OPERATOR NO.**
    - V1510

11. **DATE OF FIRST PRODUCTION**
    - 08/22/2021

50. **RESERVOIR NAME**

51. **RESERVOIR STRUCTURE MAP**

52. **OTHER**

53. **CONTACT NAME**
   - Randy Guliuzo

54. **CONTACT TELEPHONE NO.**
   - 504-603-1344

55. **CONTACT E-MAIL ADDRESS**
   - rguliuzo@coxoil.com

56. **AUTHORIZED SIGNATURE**
   - Rodney Dykes

57. **TITLE**
   - President & COO

**WELL TEST**

92. **DATE of TEST**
   - 08/22/2021

93. **PRODUCTION METHOD**
   - Flowing

94. **TYPE OF WELL**
   - OIL

95. **HOURS TESTED**
   - 12

96. **CHOKE SIZE (Test)**
   - 14

97. **PRETEST TIME**
   - 14

98. **CHOKE SIZE (Pretest)**
   - 14

99. **SHUT-IN WELLHEAD PRESSURE**
   - 1000

100. **FLOWING TUBING PRESSURE**
    - 436

101. **STATIC BHP**
    - (Omit on Public Info. Copy)

102. **LINE PRESSURE**
    - (Gas wells only)

103. **TOP PERFORATED INTERVAL (md)**
    - 10392

104. **BOTTOM PERFORATED INTERVAL (md)**
    - 10404

**TEST PRODUCTION - 24 HOUR RATES**

105. **OIL (BOPD)**
    - 6

106. **GAS (MCFPD)**
    - 38

107. **WATER (BWPD)**
    - N/A

108. **API @ 14.73 PSI & 60°F**
    - .607

109. **SP GR GAS @ 14.73 PSI & 60°F**

115. **OTHER ACTIVE COMPLETIONS IN RESERVOIR**
    - (Continue in Remarks or attach an additional sheet if necessary.)

**REQUESTED MAXIMUM PRODUCTION RATE (MPR)**

- **REQUIRED only for Pacific and Alaska OCS Regions.**

**BSEE AUTHORIZING OFFICIAL**

- **EFFECTIVE DATE**

**PUBLIC INFORMATION**

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BSEE FORM BSEE-0126 (January/2016 - Replaces all previous editions of this form which may not be used.)