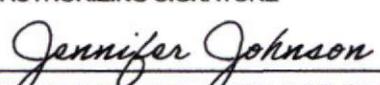


WELL POTENTIAL TEST REPORT (WPT)

1. <input type="checkbox"/> ORIGINAL <input checked="" type="checkbox"/> CORRECTION	4. LEASE NO. G02625	3. WELL NO. I012 ST01BP00	2. API NO. (with Completion Code) 17-715-41276-01-S03	11. OPERATOR NAME and ADDRESS (Submitting Office) Arena Offshore, LP 2103 Research Forest Drive, Suite 200 The Woodlands, Texas 77380	
8. FIELD NAME ST 37	5. AREA NAME ST	6. BLOCK NO. 37	50. RESERVOIR NAME D10 2/3-6		
88. TYPE OF REQUEST <input type="checkbox"/> INITIAL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> REWORK <input type="checkbox"/> RECLASSIFICATION <input type="checkbox"/> REESTABLISH	89. ATTACHMENTS PER §§ 250.1151(a) and 250.1167 LOG SECTION RESERVOIR STRUCTURE MAP OTHER _____	7. OPD NO. LA6	10. BSEE OPERATOR NO. 02628	43. DATE OF FIRST PRODUCTION 20201215	
		9. UNIT NO. N/A	90. RESERVOIR CLASSIFICATION <input type="checkbox"/> SENSITIVE <input checked="" type="checkbox"/> NONSENSITIVE		
WELL TEST					
92. DATE of TEST 20201227	93. PRODUCTION METHOD FL	94. TYPE OF WELL <input type="checkbox"/> OIL <input checked="" type="checkbox"/> GAS	95. HOURS TESTED 24	96. CHOKE SIZE (Test) 13	97. PRETEST TIME 24
98. CHOKE SIZE (Pretest) 13	99. SHUT-IN WELLHEAD PRESSURE (Gas wells only) 4914	100. FLOWING TUBING PRESSURE 4643		101. STATIC BHP (Omit on Public Info. Copy)	
102. LINE PRESSURE (Gas wells only) 1190		103. TOP PERFORATED INTERVAL (md) 13753'		104. BOTTOM PERFORATED INTERVAL (md) 13918'	
TEST PRODUCTION - 24 HOUR RATES					
105. OIL (BOPD) 224	106. GAS (MCFPD) 3673	107. WATER (BWPD) 5	108. API @ 14.73 PSI & 60°F 44	109. SP GR GAS @ 14.73 PSI & 60°F .6108	
115. OTHER ACTIVE COMPLETIONS IN RESERVOIR (Continue in Remarks or attach an additional sheet if necessary.)					
LEASE NO.	WELL NAME	API WELL NO.	LEASE NO.	WELL NAME	API WELL NO.
1. NONE			5.		
2.			6.		
3.			7.		
4.			8.		
91. REQUESTED MAXIMUM PRODUCTION RATE (MPR) (Required only for Pacific and Alaska OCS Regions.)					
26. CONTACT NAME Jennifer Johnson			27. CONTACT TELEPHONE NO. 281-210-3174	32. CONTACT E-MAIL ADDRESS jennifer@arenaoffshore.com	
28. AUTHORIZING OFFICIAL (Type or print name) Jennifer Johnson			29. TITLE Regulatory Specialist		
30. AUTHORIZING SIGNATURE 			31. DATE 20211207		
THIS SPACE FOR BSEE USE ONLY REQUESTED MPR <input type="checkbox"/> ACCEPTED <input type="checkbox"/> REJECTED (Pacific and Alaska OCS Regions)					
BSEE AUTHORIZING OFFICIAL				EFFECTIVE DATE	

✓ **WELL POTENTIAL TEST REPORT (WPT)**

116. REMARKS

CERTIFICATION: I certify that the information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to the criminal penalties of 18 U.S.C. 1001.

Name and Title: Jennifer Johnson Date: 20211207

PAPERWORK REDUCTION ACT STATEMENT: The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*) requires us to inform you that this information is collected to implement the various environmental provisions of the OCS Lands Act. We use the information to determine well, lease, and field producing capability and serves as the basis for approving maximum production rates for certain oil and gas completions. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.197. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden of this form is estimated to average 3 hours per response, including the time the geologists need to prepare the map, time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Bureau of Safety and Environmental Enforcement, 381 Elden Street, Herndon, VA 20170.