

# Public Copy

U.S. Department of the Interior  
Bureau of Safety and Environmental  
Enforcement (BSEE)

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OMB Control Number 1014-0019  
OMB Approval Expires 01/31/19

## WELL POTENTIAL TEST REPORT (WPT)

1. <input checked="" type="checkbox"/> ORIGINAL <input type="checkbox"/> CORRECTION	4. LEASE NO. G01315	3. WELL NO. A-12 ST01	2. API NO. (with Completion Code) 17724000500102	11. OPERATOR NAME and ADDRESS (Submitting Office) Cantium LLC., 111 Park Place, Ste. 100 Covington, LA 70433	
8. FIELD NAME Main Pass	5. AREA NAME 299	6. BLOCK NO. 298	50. RESERVOIR NAME 7000 FB-A		
88. TYPE OF REQUEST <input type="checkbox"/> INITIAL <input type="checkbox"/> RECOMPLETION <input checked="" type="checkbox"/> REWORK <input type="checkbox"/> RECLASSIFICATION <input type="checkbox"/> REESTABLISH	89. ATTACHMENTS PER §§ 250.1151(a) and 250.1167 <input checked="" type="checkbox"/> LOG SECTION <input checked="" type="checkbox"/> RESERVOIR STRUCTURE MAP <input type="checkbox"/> OTHER _____	7. OPD NO. LA10A	10. BSEE OPERATOR NO. 03481	43. DATE OF FIRST PRODUCTION 10/12/2021	
		9. UNIT NO. 891008850	90. RESERVOIR CLASSIFICATION <input type="checkbox"/> SENSITIVE <input checked="" type="checkbox"/> NONSENSITIVE		
<b>WELL TEST</b>					
92. DATE of TEST 10/16/2021	93. PRODUCTION METHOD GL	94. TYPE OF WELL <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS	95. HOURS TESTED 24	96. CHOKE SIZE (Test) 64	97. PRETEST TIME 24
98. CHOKE SIZE (Pretest) 64	99. SHUT-IN WELLHEAD PRESSURE (Gas wells only)	100. FLOWING TUBING PRESSURE 212		101. STATIC BHP (Omit on Public Info. Copy)	
102. LINE PRESSURE (Gas wells only)		103. TOP PERFORATED INTERVAL (md) 7087' MD		104. BOTTOM PERFORATED INTERVAL (md) 7108' MD	
<b>TEST PRODUCTION - 24 HOUR RATES</b>					
105. OIL (BOPD) 1	106. GAS (MCFPD) 35	107. WATER (BWPD) 44	108. API @ 14.73 PSI & 60° F 34.6	109. SP GR GAS @ 14.73 PSI & 60° F 0.65	
115. OTHER ACTIVE COMPLETIONS IN RESERVOIR (Continue in Remarks or attach an additional sheet if necessary.)					
LEASE NO.	WELL NAME	API WELL NO.	LEASE NO.	WELL NAME	API WELL NO.
1. OCSG-01315	A9ST01	17724000380101	5. OCSG-01315	DA6ST02	17724403340202
2. OCSG-01316	A8ST01	17724001490102	6.		
3. OCSG-01316	AA4	17724403850003	7.		
4. OCSG-01316	A10ST01	17724000430103	8.		

**WELL POTENTIAL TEST REPORT (WPT)**

116. REMARKS

**RECEIVED**

DEC 10 2021

Resource Management Section  
BSEE Gulf of Mexico Region

CERTIFICATION: I certify that the information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to the criminal penalties of 18 U.S.C. 1001.

Name and Title: Mary Dyer Production Engineer Date: 12/6/2021

**PAPERWORK REDUCTION ACT STATEMENT:** The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*) requires us to inform you that this information is collected to implement the various environmental provisions of the OCS Lands Act. We use the information to determine well, lease, and field producing capability and serves as the basis for approving maximum production rates for certain oil and gas completions. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.197. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden of this form is estimated to average 3 hours per response, including the time the geologists need to prepare the map, time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of the this form to the Information Collection Clearance Officer, Bureau of Safety and Environmental Enforcement, 381 Elden Street, Herndon, VA 20170.