

**Form MMS-124 - Electronic Version
Application for Permit to Modify**

Lease G19931	Area MC	Block 243	Well Name A005	ST 00	BP 00	Type Development
Application Status Approved		Operator 01500 TOTAL E&P USA, INC.				
General Information						
API 608174097700		Approval Dt 13-FEB-2007		Approved By Lynard Carter		
Submitted Dt 06-FEB-2007		Well Status Completed		Water Depth 2816		
Surface Lease G19931		Area MC		Block 243		
Approval Comments						
Correction Narrative						
Permit Primary Type Other Operation						
Permit Subtype(s)						
Describe Operation(S)						
Operation Description						
Shift upper sleeve using slickline to produce upper and middle A sand reservoir.						
Procedural Narrative						
Mobilize slickline to MC -243						
R/U SLU Pressure test 250 psi low and 5,000 psi high						
Make gauge run to 8,300' MD						
Open MMSUV at 8,225' MD						
Place well in test separator for 12 hours						
R/D SLU						
De-mobilize equipment						
Subsurface Safety Valve						
Type Installed SCSSV						
Feet below Mudline 3169						
Shut-In Tubing Pressure (psi) 1103						
Rig Information						
Name	Id	Type	ABS Date	Coast Guard Date		
Blowout Preventers						
			--- Test Pressure ---			
Preventer	Size	Working Pressure	Low	High		
Wireline		10000		5000		
Date Commencing Work (mm/dd/yyyy) 10-FEB-2007						
Estimated duration of the operation (days) 3						
Verbal Approval Information						
Official			Date (mm/dd/yyyy)			
Questions						
Number	Question	Response	Response Text			
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO				
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO				

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Questions

Number	Question	Response	Response Text
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	N/A	
4	Are you downhole commingling two or more reservoirs?	NO	
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	NO	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	

ATTACHMENTS

File Type	File Description
pdf	Wireline procedures
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic

CONTACTS

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