

Application for Permit to Modify (APM)
 Form MMS-124 - Electronic Version

Lease G01256	Area ST	Block 172	Well Name C003	ST 00	BP 00	Type Development
Application Status Approved		Operator 02628 Arena Offshore, LP				
Pay.gov Amount: \$116.00		Agency Tracking ID: EWL-APM-131693		Pay.gov Tracking ID: 252I0JQ4		
General Information						
API 177154060700		Approval Dt 11-MAR-2011		Approved By Amy Wilson		
Submitted Dt 10-FEB-2011		Well Status Completed		Water Depth 106		
Surface Lease G01256		Area ST		Block 172		
Approval Comments						
<p>All comments stated apply unless a waiver is approved and documented. All operations must be conducted in accordance with the OCS Lands Act (OCSLA), lease terms and stipulations, 30 CFR Part 250, NTL 2s, approved APM/RPM, and any orders of the District Manager. Notify the appropriate BOEMRE District Office at least 24 hours before you move a MODU, platform rig, snubbing unit, hydraulic workover unit, coiled tubing unit etc. on or off the location/well. Use Form MMS-144, Rig Movement Notification Report, to make this notification. From the time you begin workover, completion, recompletion, temporary abandonment, and/or permanent plugging operations until you complete the well work or suspend operations on the well, submit (on a weekly basis) an activity report to the appropriate BOEMRE GOMR District Office in the timeframe specified in NTL No. 2009-G20. Use Form MMS-133, Well Activity Report (WAR), to make this progress report. On the final Well Activity Report, indicate the status of the well and the date you finished such operations. Submit the following to the appropriate BOEMRE GOMR District Office no later than 30 days after you finish the work:</p> <ol style="list-style-type: none"> Form MMS-125, End of Operations Report (EOR), whenever you workover, complete, recomplete, temporary abandon, and/or permanent plug the well. A current downhole wellbore schematic showing the status and condition of the well at the time you finished operations, including the location of all casings, cemented intervals (including top of cement), perforated zones, completion equipment, isolation packers, alternate completions, tubing, landing nipples, and subsurface safety devices. 						
Correction Narrative						
Permit Primary Type Completion						
Permit Subtype(s)						
Change Zone						
Operation Description						
Procedural Narrative						
Abandon current completion in the C11b Sand, pull production tubing and production packer, and perform zone change zone to the C11a Sand using a gravel pack completion.						
Subsurface Safety Valve						
Type Installed SCSSV						
Feet below Mudline 60						
Shut-In Tubing Pressure (psi) 2531						
Rig Information						
Name	Id	Type	ABS Date	Coast Guard Date		
SEAHAWK 2602	90916	JACKUP	30-SEP-2012	04-SEP-2012		

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Blowout Preventers			--- Test Pressure ---	
Preventer	Size	Working Pressure	Low	High
Rams	13.625	10000	250	5000
Annular		5000	250	3500
Wireline		5000		3000

Date Commencing Work (mm/dd/yyyy) 20-FEB-2011
Estimated duration of the operation (days) 10

Verbal Approval Information	
Official	Date (mm/dd/yyyy)

Questions			
Number	Question	Response	Response Text
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	YES	
4	Are you downhole commingling two or more reservoirs?	NO	
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	NO	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	

ATTACHMENTS

File Type	File Description
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	Rig/Coil Tubing/Snubbing Unit BOP Schematic
pdf	Well Test Information
pdf	Log Strip
pdf	Well head schematics
pdf	Actual Shear Test Data
pdf	Proposed Procedure
pdf	Blind shear ram capability and certification
pdf	Actual Shear data

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Name	CONTACTS
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PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.