

This checklist summarizes the significant components of an APD<sup>1</sup> and is intended as a tool to help operators verify that their APDs are complete. To use it,

**1. Check the following boxes to indicate whether**

- a.  You submitted and BOEMRE approved a plan (EP, DPP, or DOCD) that included this well (see 30 CFR 250.410(b)).
- b.  The plan included the information required by NTL No. 2010-N06,<sup>2</sup> or
  - You submitted and BOEMRE approved an NTL No. 2010-N06 supplement to the plan, or
  - NTL No. 2010-N06 is not applicable
- c.  You demonstrated and BOEMRE approved Oil Spill Financial Responsibility that covered this permit (see 30 CFR 250.410(c), 253.1-51)
- d.  You paid the service fee (see 30 CFR 250.410(d), 250.125)

**2. If 1a-1d above have been checked, and every APD component below has been checked *Included* or *Not applicable*, check the following box:**

- This is a complete APD

Please note that incomplete APDs will only be reviewed if time allows

Required APD components and citations to 30 CFR:	Included	Not applicable
Information required by the Interim Final Rule of October 14, 2010 (75 FR 63346) or NTL No. 2010-N10 is in <b>bold</b>		
<b>Information requirements detailed in 30 CFR and/or the Interim Final Rule of October 14, 2010:</b>		
1. Completed form MMS-123, "Application for Permit to Drill" (or provide equivalent information for eWell submissions; if form is submitted, you must use the most recent version) §250.410(d)(1)	X	
2. Completed form MMS-123S, "Supplemental APD Information Sheet" (or provide equivalent information for eWell submissions; if form is submitted, you must use the most recent version) §250.410(d)(1)	X	
3. Location plat §250.412	X	
4. Description of well drilling design criteria §250.413	X	
5. Drilling prognosis §250.414	X	
6. Casing and cementing programs, including casing design safety factors §§250.415, 420-428	X	
<b>a. Evaluation of the best practices in API RP 65-Part 2</b> §250.415(f)	X	
<b>b. Professional Engineer certifications</b> §§250.420(a)(6), 250.418(h)	X	
<b>c. Procedures/criteria for pressure test on casing seal assembly to ensure proper installation of casing or liner (subsea BOPs only)</b> §250.423(b)		NA
<b>d. Procedures/criteria for negative pressure test (subsea BOPs only)</b> §250.423(c)		NA
7. Diverter and BOP descriptions §250.416	X	

a. Description and schematic drawing of diverter (plan and elevation views) §250.416(a)-(b)	X	
b. Description and schematic drawing of BOP, including all control systems §250.416(c)-(d)	X	
c. <b>Third party verification: blind-shear rams</b> §250.416(e)	X	
d. <b>Third party verification: BOP stack (subsea BOPs only)</b> §250.416(f)		NA
e. <b>Third party qualifications</b> §250.416(g), 418(i)	X	
8. Information required if using an MODU §250.417 <i>If most recent information is already on-file, check "not applicable"</i>	X	
9. Information required by §250.418		
a. Rated capacities of drilling rig and major drilling equipment §250.418(a) <i>If most recent information is already on-file, check "not applicable"</i>	X	
b. Drilling fluids program §250.418(b)	X	
c. Proposed directional plot ( <i>directionally drilled wells only</i> ) §250.418(c)	X	
d. Hydrogen sulfide contingency plan ( <i>H<sub>2</sub>S present or unknown zones only</i> ) §§250.418(d) & 490. <b>H<sub>2</sub>S absent.</b> <i>If most recent information is already on-file, check "not applicable"</i>		NA
e. Welding plan §§250.418(e), 109-113 <i>If most recent information is already on-file, check "not applicable"</i>	X	
f. Information required for subfreezing conditions §250.418(f)		NA
g. Request for approval if you plan to wash out or displace some cement to facilitate casing removal upon well abandonment §250.418(g)	X	
10. Additional BOP testing requirements §250.449		
a. <b>Procedures for testing ROV intervention functions during stump test and initial test on seafloor (subsea BOPs only)</b> §250.449(j)		NA
b. <b>Procedures for testing autoshear and deadman systems during stump test, and deadman during initial test on seafloor (subsea BOPs only)</b> §250.449(k)		NA
11. <b>Reasons/procedures for displacing kill weight fluid</b> §250.456(j)		NA
<b>Information requirements detailed in NTL No. 2010-N10 (subsea BOPs &amp; surface BOPs on floating facilities only):</b> §§250.101, 2(b), 24-25, 26(d), 186(a) & 418(j)		
12. <b>Information demonstrating containment resources adequate to promptly respond to a blowout or other loss of well control</b>		NA
13. <b>Statement of compliance with applicable regulations</b>		NA
14. <b>Completed "Wellbore Containment Screening Tool"</b>		NA

<sup>1</sup> This document uses "APD" as a generic term to refer to APDs, ASTs, ABPs, RPDs, RSTs, RBPs, etc.

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<sup>2</sup> The three information requirements in NIL No. 2010-N06 are: 1) A blowout scenario as required by 30 CFR 250.213(g) & 243(h); 2) The assumptions and calculations used to determine the worst case discharge required by 30 CFR 250.219(a)(2)(iv) or 250(a)(2)(iv); and 3) Arrangements for drilling relief wells and any other measures you propose to prevent or reduce the likelihood of a blowout or conduct intervention in the event of a blowout.