

Supplemental APD Information Sheet

1. OPERATOR NAME Tana Exploration Company LLC				5. WELL NAME (Proposed) MP 207 #A-3		6. TYPE OF WELL <input type="checkbox"/> Exploratory <input checked="" type="checkbox"/> Development			11. WATER DEPTH +/- 174'		12. ELEVATION AT KB +/- 100'	
2. API WELL NO. (Proposed) (12 Digits)			3. BOTTOM LEASE NO. (Proposed) OCS-G 22802			7. SIDETRACK NO. (Proposed) 00		8. BYPASS NO. (Proposed) 00		13. H2S DESIGNATION <input type="checkbox"/> KNOWN <input type="checkbox"/> UNKNOWN <input checked="" type="checkbox"/> ABSENT		
4. TOTAL DEPTH (Proposed) MD 10223 TVD 8500				9. RIG NAME Hercules 263				10. RIG TYPE Jack Up		14. H2S ACTIVATION PLAN DEPTH FT (TVD) N/A		

15. ENGINEERING DATA

Hole Size	Casing/ Liner	Casing Sizing	Weight	Burst Rating Collapse Rating	Connection Type	MASP (MAWP)	Safety Factors			Top of Liner MD	Casing Depth			Shoe PP MW FG	Wellhead Rating	BOP Size	BOP WP Annular Ram	Test			Cement Cu Ft	Mud Type
							B	C	T		MD	TVD	PP					MW	FG	Annular Ram		
	Drive Pipe	24"			Weld					500												
22"	Conductor	18-5/8"	94.5	2420	BTC	576	4.2	1.3	10.99	N/A	1100				21-1/4" Diverter	2000	200	200				
			K-55	780							1100	8.6	9.1	12		N/A	N/A	9.1	N/A	742	WBM	
17-1/2"	Surface	13-3/8"	68	5310	BTC	2300	2.31	1.32	4.19	N/A	5582				21-1/4" Diverter	2000	200	3483				
			NT80HE	3080							4500	9.5	10.0	15.8		N/A	N/A	10.0	15.8	4000	WBM	
12-1/4"	Intermediate	9-5/8"	47	9440	LTC	3887	2.43	5.36	4.14	N/A	8201					5000	3500	5425				
			P110HC	7100							6500	11.9	12.5	17.1		10000	5000	12.5	17.1	503	WBM	
8-1/2"	Producion Lnr	5-1/2"	17	10640	SLX	5647	1.88	1.49	4.81	7800	10233					5000	3500	1142				
			P110HC	8730							8500	14.7	15.2	NA		10000	5500	15.2	N/A	666	WBM	

16. CONTACT NAME				17. CONTACT PHONE NO.				18. CONTACT E-MAIL ADDRESS			
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19. Will you maintain quantities of mud and mud material (including weight materials and additives) sufficient to raise the entire system mud weight 1/2 ppg or more? YES NO

20. REMARKS:
 ZONE PROTECTION STATEMENT: All FW and hydrocarbon sands will be cased and cemented per OCS Operating Regulations, 30 CFR 250.421
 MUD DISPOSAL STATEMENT: All mud and cuttings will be discharged in compliance with NPDES General permit GMG 290000. No fluids containing free oil will be discharged. Daily discharge rates will vary over the duration of the drilling process.

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq) requires us to inform you that we collect this information to obtain well status, well and casing test, and well casing configuration data. MMS uses this information on all wells under its jurisdiction and to ensure compliance with approved plans. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 1 1/2 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Services, 1849 C Street, N.W. Washington, DC 20240.