

Application for Permit to Modify (APM)
 Form MMS-124 - Electronic Version

Lease G02076	Area VR	Block 214	Well Name B003	ST 01	BP 00	Type Development
Application Status Approved		Operator 00078 Chevron U.S.A. Inc.				
Pay.gov Amount: \$116.00		Agency Tracking ID: EWL-APM-138552		Pay.gov Tracking ID: 2555ETLB		
General Information						
API 177054019901		Approval Dt 09-DEC-2011		Approved By Dave Moore		
Submitted Dt 08-DEC-2011		Well Status Drilling Active		Water Depth 130		
Surface Lease G02076		Area VR		Block 214		
Approval Comments						
Correction Narrative						
Permit Primary Type Information						
Permit Subtype(s) Surface Location Plat						
Operation Description						
Procedural Narrative Submittal of this APM includes the certified surface location plat for entering into the BSEE database for correct surface location in both NAD 27 and NAD 83. VR 214 B003 ST01 OCSG02076 1724.01' FSL / 5713.59' FEL WD = 127' RKB = 125'						
Subsurface Safety Valve Type Installed N/A Feet below Mudline Shut-In Tubing Pressure (psi)						
Rig Information						
Name	Id	Type	ABS Date	Coast Guard Date		
ENSCO 82	91222	JACKUP	23-NOV-2013	30-NOV-2011		
Blowout Preventers						
Preventer	Size	Working Pressure	--- Test Pressure ---			
			Low	High		
Date Commencing Work (mm/dd/yyyy)						
Estimated duration of the operation (days)						
Verbal Approval Information						
Official			Date (mm/dd/yyyy)			
Questions						
Number	Question	Response	Response Text			

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Questions

Number	Question	Response	Response Text
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	N/A	
4	Are you downhole commingling two or more reservoirs?	N/A	
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	N/A	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	

ATTACHMENTS

File Type	File Description
pdf	Certified Surface Location Plat

CONTACTS

Name	shelia turnage
Company	Chevron U.S.A. Inc.
Phone Number	337-989-3484
E-mail Address	sturnage@chevron.com
Contact Description	permit technician

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.