

Report No.:101435

Date: July 28, 2010

Rig: Seahawk 2001

Project: Medco Energi
LOCATION: Main Pass block 64 Well S/T#1

This is to report that the undersigned did, at the request of Seahawk Drilling, Inc., attend the MODU "Seahawk 2001" in preparation for work in the Gulf of Mexico, Main Pass, on the 28th day of July 2010 to conduct an inspection of the surface Blow Out Preventer (BOP) system equipment to verify:

- 1) *that the BOP stack is designed for the specific equipment on the rig in accordance with API RP 53, Third Edition, March 1997;*
- 2) *that the BOP stack has not been compromised or damaged from previous service;*
- 3) *that the BOP stack will operate in the conditions of use associated with a surface BOP stack in offshore Gulf of Mexico drilling conditions*

Equipment inspected:

- BOP and Diverter Control Panel (Rig Floor)
- BOP and Diverter Auxiliary Control Panel (Remote)
- Accumulator System
- Hydraulic Control lines from Accumulator System to BOP Stack
- BOP Stack and Wing Valves
- Flexible Choke and Kill Hoses
- Fixed Choke and Kill Lines to Choke Manifold
- Choke Manifold Unit

Findings:

All equipment inspected was found to be in a good maintenance condition and was operable (either observed during the actual inspection or evidenced through written documentation of pressure and function tests conducted within 14 days of this inspection).

Specifically, as the independent third party surveyor we confirm that all equipment systems relating to well control are properly sized, rated and configured to correctly operate the Cameron Type "U" 13-5/8" 10M BOP stack system onboard the rig to its rated capacity, in accordance with API RP 53. The system was not found to be damaged or compromised from previous service, and will operate in the conditions of use for a surface stack in Gulf of Mexico operating conditions.

Johnnie Pattison
Surveyor



Dan Church
Vice President of Operations
Church Energy Services/Drilling Controls Inc.



101435

SERVICE TICKET

DCS

CODE

Invoice to: Seahawk
 Invoice Address: Houston Tx
 Platform: _____
 Rig: 2001

Date: 7-28-10
 Cust. Order No.: _____
 Ordered By: office
 Well No.: _____
 Field Service Personnel: J Pattisae

Type of Operation:

13 3/8 shaker under PRODU 00078 checked charts & data books.
13 3/8 10KV single BOP w/ 1/2" # 523 JU 00088
13 3/8 10KV Double BOP PRODU 00078
Card BOP Hyd. Unit. 4rams ck kill & spress bypass manual reg.
All charts and data books complete, attached paper work. Visibly
inspect as per list.
Lines & Kill: BOP lines good shape. Rig is in good/clean
order. Equip. appears to be in solid working order.

A. SERVICE CHARGES: Mileage 380 @ \$1.10

Ticket Commence: Houston Time: 10:00pm 6-26-10 arrived rig 6:00am
 Ticket Terminate: Houston Time: left rig
 Total No. of Days _____ at _____ per day=
 Standby Time: _____
 Date on Rig: 6-27-10 Date off Rig: _____

B. PARTS	DESCRIPTION	P/NO.	QTY	PRICE	COMMENTS
<i>[Signature]</i>					

When requested Drilling Controls Inc. will provide personnel to assist in effecting field installations. It is understood that our service personnel are on the job in an advisory capacity only, under the supervision of the customer's representative in charge of the field operation. All such services will be subject to Drilling Controls Inc. Standard Terms and Conditions of Sale described on the reverse side of this ticket and charges will be applied in accordance with the standard price schedule published currently.

Standard of Drilling Controls Inc. Support

Very Good

Good

Poor

Very Poor

CUSTOMER COMMENTS:

Services Completed & Accepted: Company Seahawk Drilling by J. T. Patel
 Print Name J. T. Patel Date 7/27/10

TERMS & CONDITIONS (See Reverse Side)

WHITE ORIGINAL - PROJECT / PINK COPY - ACCOMPANY INVOICE / YELLOW COPY - CUSTOMER REPRESENTATIVE / BLUE COPY SERVICE REPRESENTATIVE





2810 Washington Drive
Houston, TX 77038-3319
Telephone: (281) 931-1400
Facsimile: (281) 931-8700
e-mail: sales@church-energy.com

Page 2
Report No.: 101435

Equipment Description – Seahawk 2001
Inspection Date – 28 July 2010

1) Diverter System:

n/a

2) Annular Blowout Preventer:

- Shaffer Bolted cover, 13-5/8" 5000 psi WP, S/N PRD J/U 0068

3) Ram Blowout Preventer:

- Cameron Type U Double w/shear ram, LBT, 13-5/8" 10,000 psi WP, S/N PRD J/U 00078
- Cameron Type U Single, 13-5/8" 10,000 psi WP, S/N PRD JU 00088

4) Closing Unit / Control System:

- CAD, Model 1003-11128, 3,000 psi Operating System Pressure,

