

**MC 243 A-5 OCS-G 19931
TA for Sidetrack - APM 10-25-12**

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Objective: Abandon existing A-Sand Completion in preparation for a drilling rig sidetrack.

Current Well Status: Shut-in due to solids production
Latest test (3/31/11): 220 bopd, 0 BWPD, 90 mcf/d @ 905 psi FTP on GL
PBSD: 9535' MD

1. MOL with coiled tubing. Hold safety and operations meeting at start of each shift. Review JSA before start of each operation. Document same.
2. RU 1.25" Coiled tubing. Test BOP's to 3500 psi high/250 psi low.
3. Install proper lock-out caps on SSV. Pressure up on the SCSSV control line to lock open the SCSSV.
4. RIH with coil tubing, BHA including dual flapper check valve, to top of sliding sleeve at ~8858' MD. Squeeze with 11.25 cu ft cement. POOH. WOC.
5. RIH w/ shifting tool and open sleeve at ~8225' MD, POOH.
6. RIH with coil tubing, BHA including dual flapper check valve, to top of sliding sleeve at ~8225' MD. Squeeze with 17 cu ft cement. POOH.
7. WOC. Test to 1000 psi for 15 minutes. Record test on chart.
8. RIH w/ CT and tag top of cement.
9. RD and release coil tubing.
10. Return SSV and SCSSV to service.
11. Turn well over to Production.

$$\text{MASP} = 3212 \text{ PSI} - (.23 \text{ PSI/ft} * 6716 \text{ FT}) = 1640 \text{ PSI}$$