

Revised Permit to Modify (RPM)

Lease 00786	Area SM	Block 48	Well Name E004	ST 00	BP 03	Type Development
Application Status Approved		Operator 02800 Monforte Exploration L.L.C.				
Pay.gov Amount:		Agency Tracking ID:		Pay.gov Tracking ID:		
General Information						
API 177072004000		Approval Dt 18-APR-2013		Approved By Mark Malbrue		
Submitted Dt 16-APR-2013		Well Status Completed		Water Depth 96		
Surface Lease 00786		Area SM		Block 48		
Approval Comments						
<p>All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the lease terms and stipulations, the regulations of 30 CFR Part 250, Notices to Lessees and Operators (NTLs), the approved Revised for Permit to Modify (RPM), and any written instructions or orders of the District Manager.</p> <p>Rig Movement Notification Report. Notify the Lafayette District Office at least 24 hours before you move a rig, coiled tubing unit, snubbing unit, hydraulic workover rig or lift boat on location. Also, notify the Lafayette District Office at least 24 hours before you move off location after completing the work. Use Form MMS-144, Rig Movement Notification Report, to make these notifications.</p> <p>Failure to comply with the above requirements will result in the issuance of an incident of noncompliance.</p> <p>COA's: "You must have the most current set of approved BOP drawings on the rig and available for inspection. If there are any revisions or changes made to the approved set of BOP control system drawings, then you must submit a RPM and receive approval for those revisions."</p>						
Correction Narrative						
<p>BOP schematic has been revised to reflect correct valve size for the HCR valves from 2 1/16" 10M to 4 1/16" 10M. All other aspects for the original APM remain unchanged.</p> <p>See attachment (BOP Schematic) for details.</p>						
Permit Primary Type Abandonment Of Well Bore						
Permit Subtype(s)						
Plugback To Sidetrack/Bypass						
Operation Description						
Procedural Narrative						
<p>Monforte Exploration LLC April 08, 2013 South Marsh Island Block 48, OCS-00786, Well E-004 / API #17-707-20040-00 Application for Permit to Modify Well (APM) Plug Back for Sidetrack Operations</p> <p>The SM 48 E-4 is completed in the "B-21" Sd with existing perfs 9967' - 9987' MD. The completion is isolated by a "DS" plug set in 2 7/8" tbg at 9159' MD. The zone has been off production since April 2008 and is depleted.</p> <p>Therefore per the filing APM approval is requested to use the MODU, Cecil Provine to abandon the "B-21" Sd completion and prepare the wellbore for sidetrack operations of the E004ST01. The sidetrack will be done cutting a window in the 13 3/8" csg at 2150' MD +/-.</p> <p>Cut and pull 2 7/8" tbg down to 9050' MD +/- . Set 7" cmt ret @ 9030' MD. Sq'z 77 sxs (82 cu ft) cmt below cmt retainer setting a cmt plug in the 7" csg & 2 7/8" tbg, 9987' MD - 9030' MD, isolating the "B-21" Sd completion. Dump 20 sxs (21 cu ft)</p>						

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cmt on top or cmt ret @ 9030' MD, ETOC 8930' MD. Test cmt plug to 1000 psi.

Cut & pull 7" csg @ 2850' MD. Set 9 5/8" cmt ret @ 2800' MD. Sq'z 47 sx (50 cu ft) cmt below ret, setting a cmt plug in the 7" & 9 5/8" csg annulus, 3050' - 2700' MD. Dump 39 sx (42 cu ft) cmt on top of ret @ 2800' MD, ETOC 2700' MD.

Cut & pull 9 5/8" csg @ 2300' MD. Set 13 3/8" cmt ret @ 2250' +/- . Sq'z 106 (113 cu ft) cmt setting 250' cmt plug in 9 5/8" x 13 3/8" csg annulus 2500' - 2250' MD. Wellbore now prepared for ST ops to cut window in 13 5/8" csg @ 2150' +/- ft.

See the following Attachments for details:

1. SM 48 E4 Proposed PBST Procedure
2. SM 48 E4 Current WBS B21 Sd Completion
3. SM 48 E4 Proposed PB WBS
4. MODU Cecil Provine BOP Schematic Dwgs
5. BSR Certification Documentation
6. SM 48 E4 PBST PE Certification

Subsurface Safety Valve

Type Installed SCSSV

Feet below Mudline 276

Shut-In Tubing Pressure (psi) 1000

Rig Information

Name	Id	Type	ABS Date	Coast Guard Date
ROWAN CECIL PROVINE	45200	JACKUP	30-APR-2017	05-NOV-2014

Blowout Preventers

Preventer	Size	Working Pressure	--- Test Pressure ---	
			Low	High
Rams	13.625	10000	250	5000
Wireline		5000		1000
Annular		5000	250	3500

Date Commencing Work (mm/dd/yyyy) 17-APR-2013

Estimated duration of the operation (days) 14

Verbal Approval Information

Official

Date (mm/dd/yyyy)

Questions

Number	Question	Response	Response Text
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	

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3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	YES	
4	Are you downhole commingling two or more reservoirs?	NO	
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	NO	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	

ATTACHMENTS

File Type	File Description
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	Rig/Coil Tubing/Snubbing Unit BOP Schematic
pdf	Cecil Provine BSR Certification
pdf	SM 48 E004 Proposed PB ST Procedure
pdf	SM 48 E4 PB ST PE Certification

CONTACTS

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