

### Revised Permit to Modify (RPM)

<b>Lease</b> G19931	<b>Area</b> MC	<b>Block</b> 243	<b>Well Name</b> A005	<b>ST</b> 00	<b>BP</b> 00	<b>Type</b> Development
<b>Application Status</b> Approved		<b>Operator</b> 03148 W & T Energy VI, LLC				
<b>Pay.gov</b>		<b>Agency</b>		<b>Pay.gov</b>		
<b>Amount:</b>		<b>Tracking ID:</b>		<b>Tracking ID:</b>		
<b>General Information</b>						
<b>API</b> 608174097700		<b>Approval Dt</b> 16-MAY-2013		<b>Approved By</b> Paul Barbre		
<b>Submitted Dt</b> 13-MAY-2013		<b>Well Status</b> Temporarily Abandoned		<b>Water Depth</b> 2816		
<b>Surface Lease</b> G19931		<b>Area</b> MC		<b>Block</b>		243
<b>Approval Comments</b>						
Verbal approval given by Tom Meyer on 5/13/2013						
<b>Correction Narrative</b>						
Revision requested due to unable to get down the 4-1/2" tbg to set the PX plug in the x-nipple at 8182' (highly deviated well). Requesting to set thru tubing bridge plug in the 4-1/2" tbg up the hole, above the highly deviated section, and make tbg cut there. Therefore CIBP and corresponding 200' cmt plug are at 6400' instead of 8100'.						
Revised attachments: Procedure, Proposed Wellbore Schematic, and PE Certification.						
New Inclusion: Verbal approval						
<b>Permit Primary Type</b> Abandonment Of Well Bore						
<b>Permit Subtype(s)</b>						
Plugback To Sidetrack/Bypass						
<b>Operation Description</b>						
<b>Procedural Narrative</b>						
Please see attached.						
<b>Subsurface Safety Valve</b>						
<b>Type Installed</b> SCSSV						
<b>Feet below Mudline</b> 3140						
<b>Shut-In Tubing Pressure (psi)</b> 1700						
<b>Rig Information</b>						
<b>Name</b>	<b>Id</b>	<b>Type</b>	<b>ABS Date</b>	<b>Coast Guard Date</b>		
NABORS SUPER S.D. XIX	16026	PLATFORM	31-DEC-2016	31-DEC-2016		
<b>Blowout Preventers</b>						
<b>Preventer</b>	<b>Size</b>	<b>Working Pressure</b>	--- <b>Test Pressure</b> ---			
			<b>Low</b>	<b>High</b>		
Annular		5000	250	3000		
Rams	11	10000	250	5000		
<b>Date Commencing Work (mm/dd/yyyy)</b> 11-MAY-2013						
<b>Estimated duration of the operation (days)</b> 14						
<b>Verbal Approval Information</b>						
<b>Official</b>			<b>Date (mm/dd/yyyy)</b>			
Tom Meyer			11-MAY-2013			
<b>Questions</b>						
<b>Number</b>	<b>Question</b>	<b>Response</b>	<b>Response Text</b>			

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<b>Lease</b> G19931	<b>Area</b> MC	<b>Block</b> 243	<b>Well Name</b> A005	<b>ST</b> 00	<b>BP</b> 00	<b>Type</b> Development
<b>Application Status</b> Approved		<b>Operator</b> 03148 W & T Energy VI, LLC				

**Questions**

Number	Question	Response	Response Text
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	NO	
4	Are you downhole commingling two or more reservoirs?	NO	
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	N/A	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	

**ATTACHMENTS**

File Type	File Description
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	Rig/Coil Tubing/Snubbing Unit BOP Schematic
pdf	NTL2009-G23 Checklist - Platform Rig
pdf	PE Certification
pdf	Procedure
pdf	Verbal Approval

**CONTACTS**

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<b>Company</b>	W & T Energy VI, LLC
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<b>Contact Description</b>	Lisa Ashworth W & T Energy VI, LLC 713-624-7275 lashworth@wt offshore.com

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PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.