

Revised Permit to Modify (RPM)

Lease G19931	Area MC	Block 243	Well Name A005	ST 00	BP 00	Type Development
Application Status Approved		Operator 03148 W & T Energy VI, LLC				
Pay.gov	Agency		Pay.gov			
Amount:	Tracking ID:		Tracking ID:			
General Information						
API 608174097700		Approval Dt 23-MAY-2013		Approved By Tom Meyer		
Submitted Dt 23-MAY-2013		Well Status Temporarily Abandoned		Water Depth 2816		
Surface Lease G19931		Area MC		Block 243		
Approval Comments						
Correction Narrative						
Revision requested to revise plugback depth, due to unable to get to depth (Step 22 of procedure).						
Revised Attachments: Procedure, Proposed Wellbore Schematic, PE Cement Certification						
Permit Primary Type Abandonment Of Well Bore						
Permit Subtype(s)						
Plugback To Sidetrack/Bypass						
Operation Description						
Procedural Narrative						
Plugback (for sidetrack)						
Subsurface Safety Valve						
Type Installed SCSSV						
Feet below Mudline 3140						
Shut-In Tubing Pressure (psi) 1700						
Rig Information						
Name	Id	Type	ABS Date	Coast Guard Date		
NABORS SUPER S.D. XIX	16026	PLATFORM	31-DEC-2016	31-DEC-2016		
Blowout Preventers						
			--- Test Pressure ---			
Preventer	Size	Working Pressure	Low	High		
Annular		5000	250	3000		
Rams	11	10000	250	5000		
Date Commencing Work (mm/dd/yyyy) 23-MAY-2013						
Estimated duration of the operation (days) 14						
Verbal Approval Information						
Official			Date (mm/dd/yyyy)			
Questions						
Number	Question	Response	Response Text			
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO				

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Questions

Number	Question	Response	Response Text
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	NO	
4	Are you downhole commingling two or more reservoirs?	NO	
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	N/A	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	

ATTACHMENTS

File Type	File Description
pdf	Proposed Wellbore Schematic
pdf	Procedure
pdf	PE certification
pdf	Current Wellbore Schematic
pdf	Rig/Coil Tubing/Snubbing Unit BOP Schematic
pdf	NTL2009-G23 Checklist - Platform Rig
pdf	Verbal Approval

CONTACTS

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PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.