



United States Department of the Interior

BUREAU OF OCEAN ENERGY MANAGEMENT, REGULATION AND ENFORCEMENT Gulf of Mexico OCS Region 1201 Elmwood Park Boulevard New Orleans, Louisiana 70123-2394

In Reply Refer To: MS 5231

June 8, 2011

Mr. Wiley Conn
Conn Energy, Inc.
One Poydras Plaza
639 Loyola Avenue, Suite 1062
New Orleans, Louisiana 70113

Dear Mr. Conn:

Reference is made to the following plan:

Control No.	S-7450
Type	Supplemental Development Operations Coordination Document
Received	November 23, 2010, amended December 20, 2010, January 20, 25, February 14, April 20, 21, and June 7, 2011
Lease(s)	OCS-G 01997, Block 171, West Cameron Area

You are hereby notified that the approval of the subject plan has been granted as of June 8, 2011, in accordance with 30 CFR 250.270(b)(1).

This approval includes the activities proposed for Wells A, B, and C, Caissons A and C, and Platform D, which will be installed over Well B.

In response to the request accompanying your plan for a hydrogen sulfide (H²S) classification, the area in which the proposed drilling operations are to be conducted is hereby classified, in accordance with 30 CFR 250.490(c), as "H²S absent."

Our review indicates that your proposed activities are in the vicinity of the unidentified magnetic anomalies listed in the Enclosure, features that may represent significant archaeological resources. In accordance with 30 CFR 250.194(b), you must either (1) conduct an underwater archaeological investigation (diver and/or ROV investigations) prior to commencing your activities to determine whether these features represent archaeological resources, or (2) ensure that all seafloor disturbing actions resulting from the proposed activities avoid the subject features by a distance greater than that listed in the Enclosure. If you conduct an underwater archaeological investigation, contact either Dr. Jack Irion at (504) 736-1742 or Dr. Christopher Horrell at (504) 736-2796 at least two weeks prior to performing operations to obtain the investigation methodology. If you choose to avoid the features, submit an as-built map at a scale of 1- inch = 1,000-feet with DGPS accuracy, showing the location of all seafloor disturbances (e.g., the rig or platform, anchors, anchor chains, wire ropes, cables, etc.) relative to these features to the Regional Supervisor, Field Operations, Plans Section (MS 5231), at the same time you submit your End of Operations report (Form

MMS-125) to the appropriate BOEM GOMR District Office and notification of platform installation date and final as-built location data as directed in 30 CFR 250.900(e).

Our review indicates that there are pipelines in the vicinity of Platform D that may pose a hazard due to anchoring activities associated with your proposed operations. If any of these activities will take place within 150 meters (490 feet) of the potential hazards, take precautions in accordance with Notice to Lessees and Operators No. 2008-G05, Section VI.B, prior to performing operations.

If you have any questions or comments concerning this approval, please contact Chiquita Hill at (504)736-2668.

Sincerely,

for Michael J. Saucier
Regional Supervisor
Field Operations

Enclosure